

## CHECKLIST ENVIRONMENTAL ASSESMENT

**Proposed Action:** Approve Drilling Permit (Form 22)

**Project/Well Name:** Spider Monkey #1

**Operator:** Alta Vista Oil Corporation

**Location:** SE SE, Section 34 T11N R32E

**County:** Rosebud MT; **Field (or Wildcat):** Wildcat

**Proposed Project Date:** 08/01/2018

### I. DESCRIPTION OF ACTION

Alta Vista Oil Corporation plans to drill a Charles Formation test, 6,000' TD. The location is in core Sage Grouse habitat and requires sage grouse approval.

### II. PROJECT DEVELOPMENT

#### 1. PUBLIC INVOLVEMENT, AGENCIES, GROUPS OR INDIVIDUALS CONTACTED

Montana Bureau of Mines and Geology, GWIC website (Rosebud County Wells).

US Fish and Wildlife, Region 6 website

ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA COUNTIES, Rosebud County

Montana Natural Heritage Program Website (FWP)

Heritage State Rank= S1, S2, S3, T11N R32E

Montana Cadastral Website

Surface Ownership and surface use Section 34 T11N R32E

Montana Department of Natural Resources MEPA Submittal

#### 2. ALTERNATIVES CONSIDERED

No Action Alternative: The proposed well would not be re-entered.

Action Alternative: Alta Vista Oil Corporation would have permission to re-enter the well.

### III. IMPACTS ON THE PHYSICAL ENVIRONMENT

#### 3. AIR QUALITY

Long drilling time: Not anticipated  
Unusually deep drilling (high horsepower rig): No.

Possible H<sub>2</sub>S gas production: Yes, possible H<sub>2</sub>S gas, slight chance from Mississippian Formations.  
In/near Class I air quality area: No Class I air quality area in the area of review.  
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211. AQB review.

Comments: No special concerns – using small rig to drill to 6,000' TVD/MD. If there are no gas gathering systems nearby, associated gas can be flared under Board Rule 36.22.1220.

#### 4. WATER QUALITY

Salt/oil based mud: Yes. A freshwater system will be used on surface hole and intermediate hole.  
Surface hole will be drilled to 750' and steel surface casing will be set and cemented to surface. Oil based mud will be used on the final section of well.  
High water table: No high-water table at this well location.  
Surface drainage leads to live water: No. An unnamed ephemeral drainage is located 2/5 of a mile to the southeast. The Musselshell River is located 6 miles to the west.

Water well contamination: No water wells within a ½ mile radius.

Porous/permeable soils: Slightly, sandy loam/shale.  
Class I stream drainage: No class I streams in the area.  
Groundwater vulnerability area: No.

Mitigation:

- ☒ Lined reserve pit: 30 mil SKRIM (K30B) w/ 8 mil fabric underlay
- ☐ Adequate surface casing
- ☐ Berms/dykes, re-routed drainage
- ☐ Closed mud system
- ☒ Off-site disposal of solids/**liquids** (in approved facility)

Comments: Steel surface casing set and cemented to surface to protect ground water. (Rule 36.22.1001).

#### 5. SOILS/VEGETATION/LAND USE

Vegetation: Area is grassland.

Steam crossings: No stream crossings anticipated.

High erosion potential: Potentially with a medium cut of 19.6' and medium fill of 15.8'.

Loss of soil productivity: No, location will be restored after drilling if nonproductive.

Unusually large wellsite (Describe dimensions): No, 450' X 450' location.

Damage to improvements: Slight, surface use for grazing.

Conflict with existing land use/values: Slight.

Mitigation

☐ Avoid improvements (topographic tolerance)

☐ Exception location requested

☒ Stockpile topsoil

☐ Stream Crossing Permit (other agency review)

☐ Reclaim unused part of wellsite if productive

☐ Special construction methods to enhance reclamation

Access Road: Highway 12 and existing gravel roads. About 0.2 miles of new access will be built into location.

Drilling fluids/solids: Cuttings will be buried in pits on location.

## **6. HEALTH HAZARDS/NOISE**

Proximity to public facilities/residences: No residents within a ½ mile radius. Nearest town in Melstone about 10 miles to the southwest.

Possibility of H2S: Yes possible H2S gas, slight chance from Mississippian Formations.

Size of rig/length of drilling time: Small rig, 5 -10 days drilling time.

Mitigation:

☒ Proper BOP equipment

☐ Topographic sound barriers

☐ H2S contingency and/or evacuation plan

☐ Special equipment/procedures requirements

☐ Other:

## **7. WILDLIFE/RECREATION**

Sage Grouse: In core habitat and requires sage grouse approval from the Greater Sage Grouse Habitat Conservation Program. Waiting on receipt of Greater Sage-Grouse approval.

Proximity to sensitive wildlife areas (DFWP identified: Sage-Grouse core area.

Creation of new access to wildlife habitat: The road into location and the location itself is in core Greater Sage-Grouse habitat.

Conflict with game range/refuge management: No.

Threatened or endangered Species: Species listed as endangered or threatened in Rosebud County are the Pallid Sturgeon, Whooping Crane, and Interior Least Tern. The Montana Natural Heritage Program website lists two (2) species of concern: Black-tailed Prairie Dog and Greater Sage-Grouse.

Mitigation:

☐ Avoidance (topographic tolerance/exception)  
☒ Other agency review (DFWP, federal agencies, DNRC Trust Lands, **Montana Sage Grouse Habitat Conservation Program**)

☐ Screening/fencing of pits, drillsite  
☐ Other: Alta Vista is to receive stipulations to limit impact to Grater Sage Grouse habitat, which includes restricted hours of operation.

Comments: Private cultivated surface lands. There may be other species of concern that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to what he would like done, if a species of concern is discovered at this location. The Board of Oil & Gas has no jurisdiction over private surface lands. No concerns.

#### IV. IMPACTS ON THE HUMAN POPULATION

##### 8. HISTORICAL/CULTURAL/PALEONTOLOGICAL

Proximity to known sites:

Mitigation

☐ avoidance (topographic tolerance, location exception)  
☐ other agency review (SHPO, DNRC Trust Lands L, federal agencies)

Other:

##### 9. SOCIAL/ECONOMIC

Substantial effect on tax base

☐ Create demand for new governmental services  
☐ Population increase or relocation

Comments: No concerns.

#### IV. SUMMARY

No long term impacts expected. Some short term impacts will occur, but can be mitigated.

I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

<b>EA Checklist Prepared By:</b>	<b>Name:</b> John Gizicki <b>Title:</b> Compliance Specialist
<b>Signature:</b>	<b>Date:</b> 07/16/18